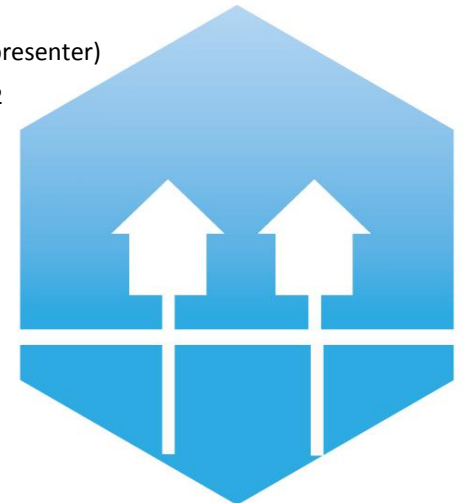
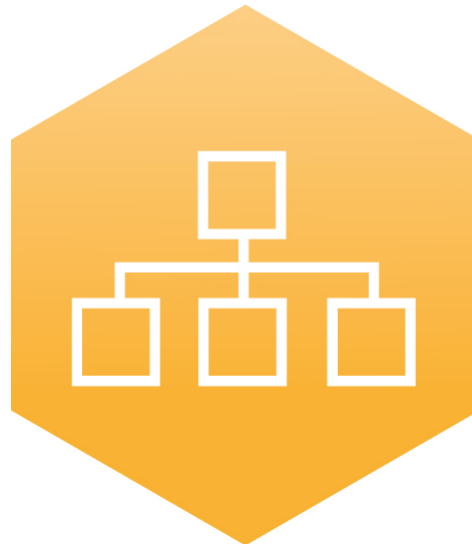




## TECHNO-ECONOMIC ASSESSMENT OF LATENT THERMAL ENERGY STORAGE INTEGRATION WITH LOW-TEMPERATURE DISTRICT HEATING



Alberto ROSSI-ESPAGNET<sup>1</sup>, José F. CASTRO FLORES<sup>1,2</sup> (presenter)  
Justin NW. CHIU<sup>1</sup>, Viktoria MARTIN<sup>1</sup>, Bruno LACARRIÈRE<sup>2</sup>



<sup>1</sup> KTH – Royal Institute of Technology, Department of Energy Technology, Stockholm, Sweden

<sup>2</sup> EMN – École des Mines de Nantes, Department of Energy Systems and Environmental Engineering, Nantes, France



AALBORG UNIVERSITY  
DENMARK

# 4DH

4th Generation District Heating  
Technologies and Systems

# Background / Introduction



- Heading for a Smart Energy System:
  - Benefits: energy efficiency, economics, environment
  - Requirements: **flexibility**, demand/supply matching, ...
- Opportunity for **Thermal Energy Storage (TES)**
  - Enhance benefits when integrated to **4DH**
  - Sensible heat storage dominant (water)
  - Typical use: load shifting, lower heat production costs
- TES operating at lower temperatures
  - $T_{\text{low}} 25^{\circ}\text{C}$  ,  $T_{\text{high}} 50\text{-}65^{\circ}\text{C}$
  - Advantages / drawbacks (?)



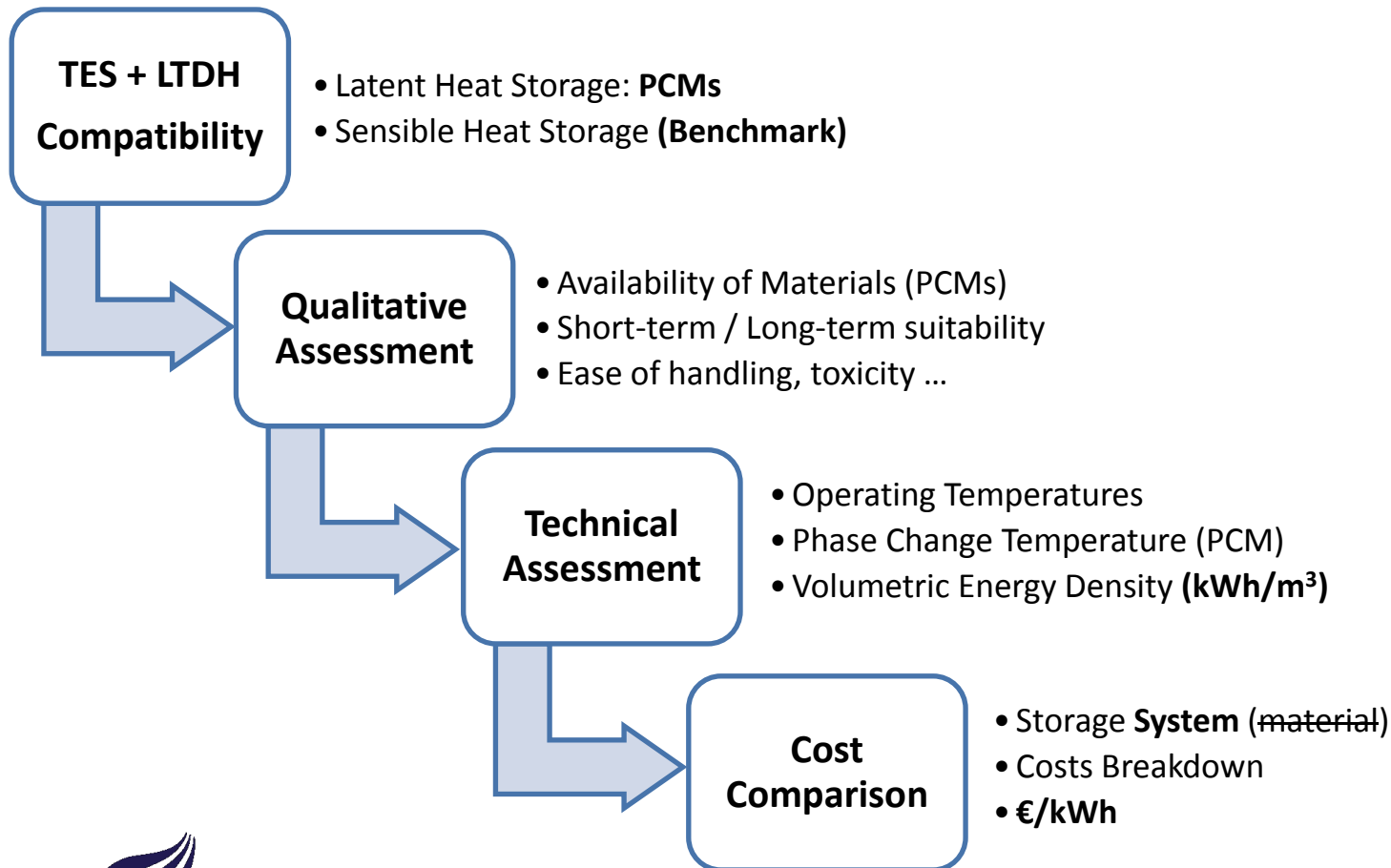
# Objectives and Scope



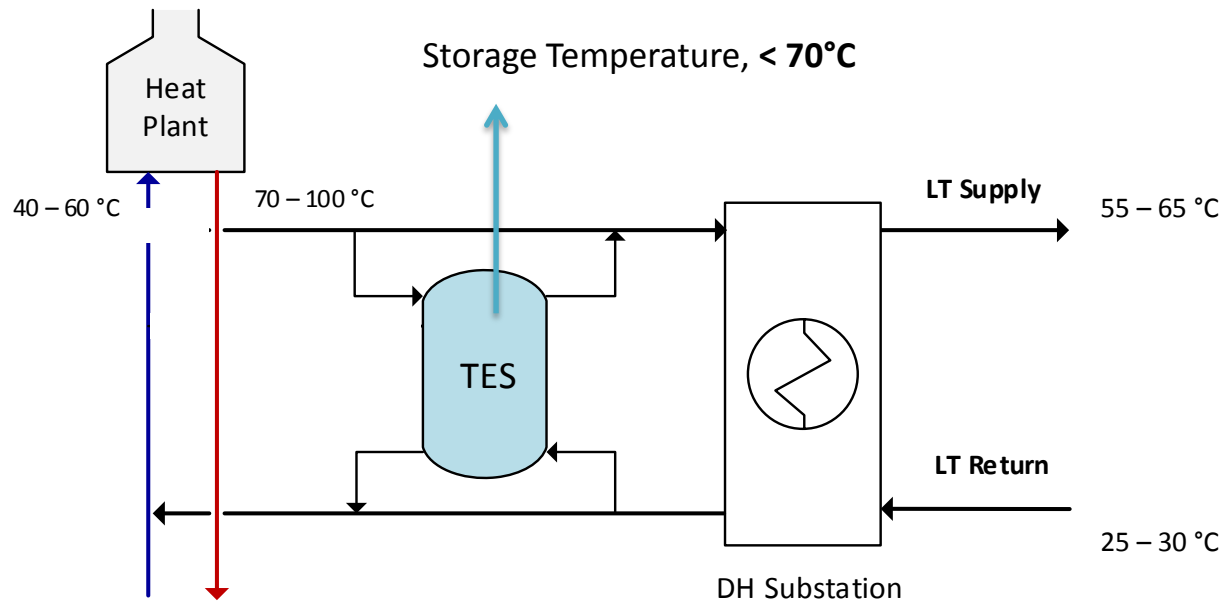
- Focus on **Latent Heat TES (PCM)**
  - Comparison to Sensible TES (Water) as baseline
  - Short-term storage
- Comparative assessment (techno-economic)
  - TES System (rather than the material)
- Identify suitable LH-TES for LTDH
  - Types with most favourable conditions
  - Explore TES integration at the substation/subnet level



# Methodology

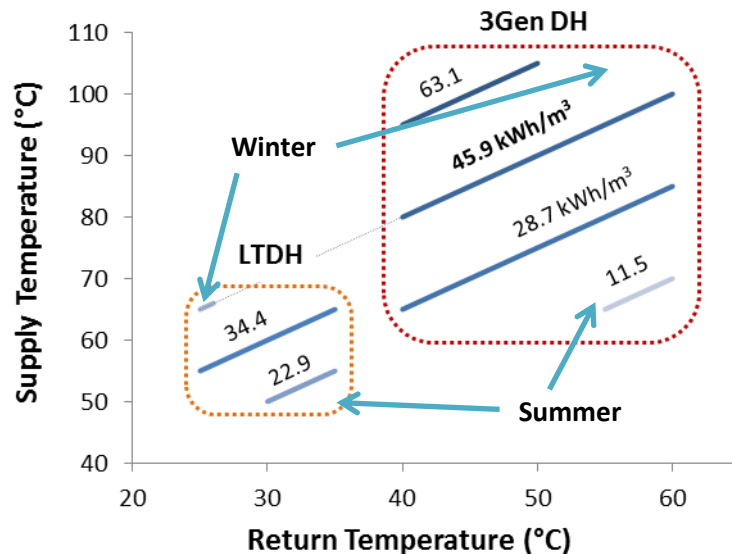


# System: LTDH + TES



# Technical Evaluation

## Sensible Heat (water)



- **Volumetric capacity depends on the operating temperature ranges (Delta T)**

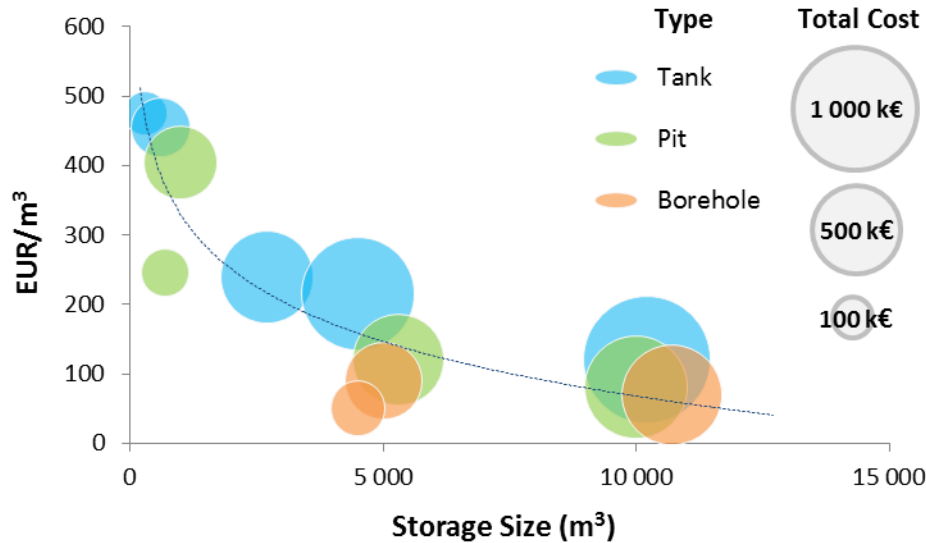
## Volumetric capacity:

- Sensible heat TES systems, lower volumetric capacity when LTDH operation is in place
- Latent TES systems present an advantage: less sensible to Delta T
- Example: a paraffin PCM operating with LTDH, Volumetric capacity range
  - min: 52 kWh/m³
  - max: 64 kWh/m³

Minimum charging temperature 50-55°C  
(supply, above PC temperature)



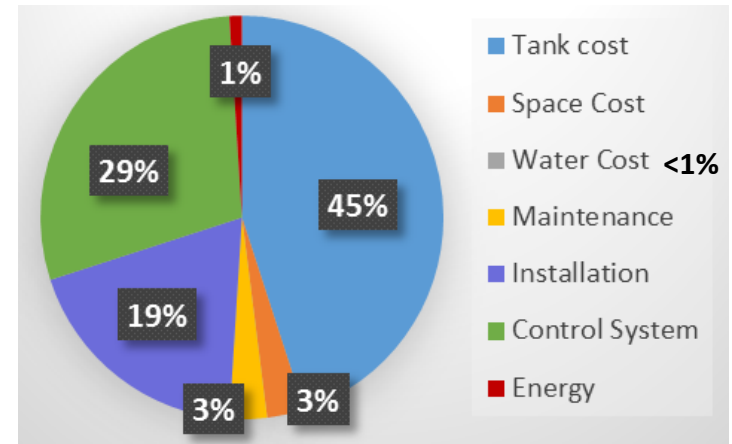
# Costs SH-TES



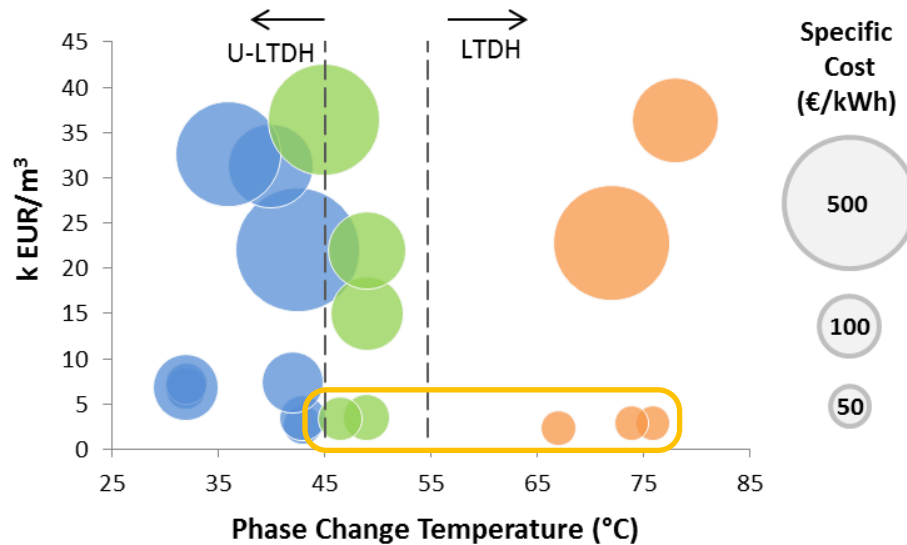
## Sensible Heat (Water) Systems

Specific cost range: **0.5 - 8 EUR/kWh**

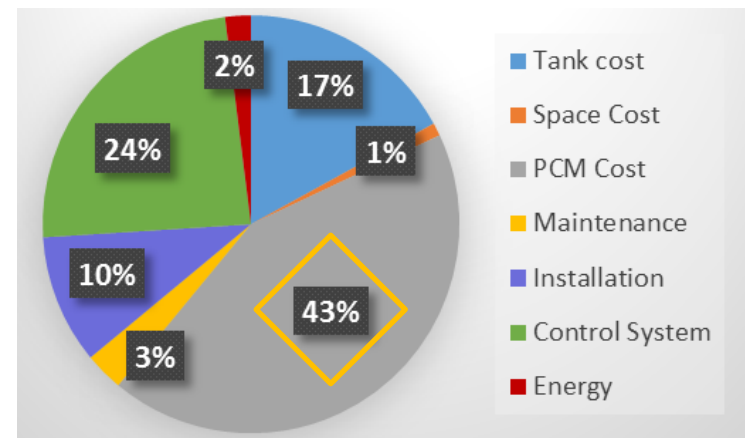
## Waster Tank System (average)



# Costs LH-TES



PCM System (average)



## PCM Systems

Materials:

**Paraffins, Fatty Acids, Salt Hydrates, Metallics**

Specific cost: >30 EUR/kWh





# Ongoing Work



- Impact of TES for suppliers and LTDH customers
  - Supply of heat with lower marginal costs, same network
  - Load shifting (short term)
- Impact of TES + LTDH in the main network
  - Differences in pumping power on the primary side
  - Reduction (?) of  $T_{\text{return}}$  due to charge/discharge process



# Conclusions



- Sensible TES (water) is more economical than Latent TES
  - The storage material itself is the main difference
  - Costs of LH-TES systems are expected to drop in the future
- Latent TES for **small scale (short term) applications** with LTDH will become competitively closer to water tanks
  - Lower  $\Delta T$  (for LTDH) and space restrictions are the main drivers
  - For large scale and seasonal storage applications water is superior
- Current best case for Latent Heat TES systems:
  - cost per kWh stored is still at least 2 times higher than for a water tank
  - requires half of the volume in average





# Thank you!



**AALBORG UNIVERSITY**  
DENMARK



**José F CASTRO FLORES** (PhD Fellow)  
KTH – Royal Institute of Technology  
[jfcf@kth.se](mailto:jfcf@kth.se)

Introduction | Methods | Results | Discussion | Concluding Remarks | Questions

2<sup>nd</sup> International Conference on Smart Energy Systems and  
4<sup>th</sup> Generation District Heating, Aalborg, 27-28 September 2016

## TECHNO-ECONOMIC ASSESSMENT OF THERMAL ENERGY STORAGE INTEGRATION INTO LOW-TEMPERATURE DISTRICT HEATING

# Supporting Slides



**AALBORG UNIVERSITY**  
DENMARK

Supporting Slides | Title |

2<sup>nd</sup> International Conference on Smart Energy Systems and  
4<sup>th</sup> Generation District Heating, Aalborg, 27-28 September 2016

*José F CASTRO FLORES*



# Qualitative Assessment PCMs



**4DH**

4th Generation District Heating  
Technologies and Systems

*Latent Heat Storage*

## Paraffins

Organic compounds  
Use of technical grade paraffin for cost reasons  
Chemically stable, non-corrosive and no subcooling phenomenon  
Wide phase change temperature (PCT) range  
Low volume variation when changing phase (10%)  
Low thermal conductivity and low volumetric storage density (compared to inorganic compounds)

## Fatty Acids

Organic compounds  
Wide phase change temperature range  
Low thermal conductivity and low volumetric storage density (compared to inorganic compounds)  
Mild corrosive  
Behavior similar to other organic compounds for the remaining properties

## Salt Hydrates

Inorganic compounds  
Wide PCT, low volume change  
High latent heat of fusion and higher thermal conductivity (double of paraffins)  
Slightly toxic, corrosive, non-flammable  
Face problems of incongruent melting and super-cooling

## Metallics

Inorganic compounds  
Used in high working temperature application (such aerospace)  
Very high heat of fusion per unit volume  
Weight penalties



# Methods: Costs Breakdown

Main cost items:

- Storage medium (material)
- System purchase cost (e.g. tank)
- Other fixed costs (insulation, piping)
- Control system
- Installation (incl. labour)
- Operation and Maintenance (O&M)
- Replacement

\*Special attention to influence of system size (scale)

