



4th INTERNATIONAL CONFERENCE ON

# SMART ENERGY SYSTEMS AND 4<sup>TH</sup> GENERATION DISTRICT HEATING

AALBORG, 13-14 NOVEMBER 2018









#### HEAT ROADMAP EUROPE RESULTS

# ROADMAPS AND THE PAN-EUROPEAN THERMAL ATLAS

AALBORG, 13 NOVEMBER 2018









#### 4DH 4th Generation District Heating

#### The Team Behind





































Lantmännen















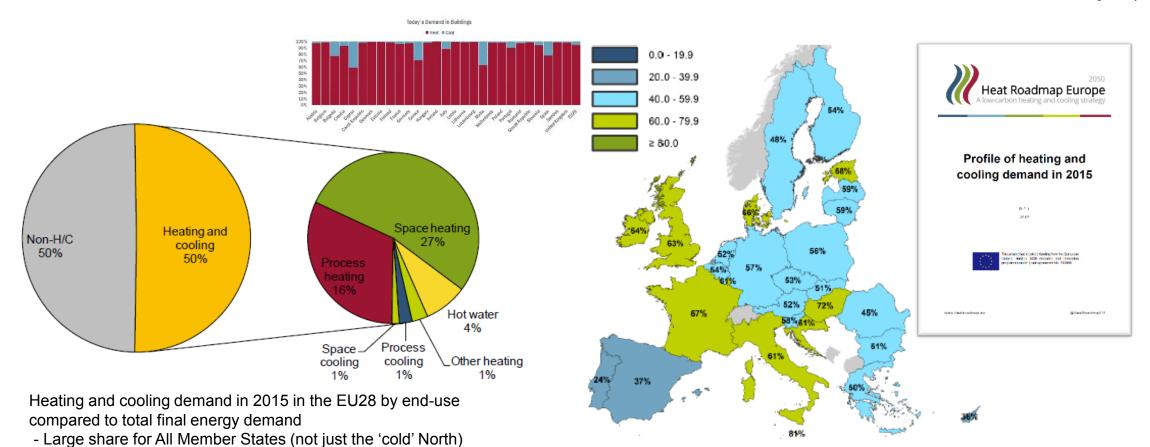


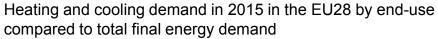




# Heating vs. other sectors









- Overall cooling share in general is 10-15%

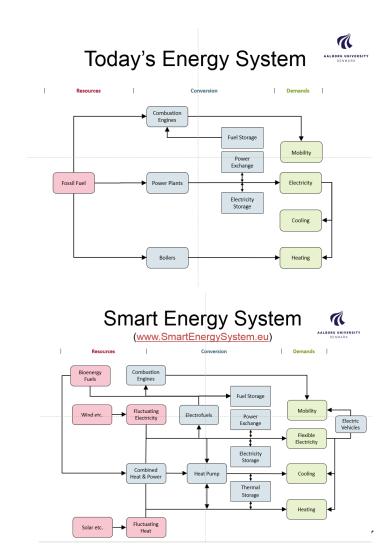






## Our Purpose in HRE4

• The overall objective in this HRE project is to provide new capacity and skills for lead-users in the heating and cooling sector, including policymakers, industry, and researchers at local, national, and EU level, by developing the data, tools, methodologies, and results necessary to quantify the impact of implementing more energy efficiency measures on both the demand and supply side of the sector.



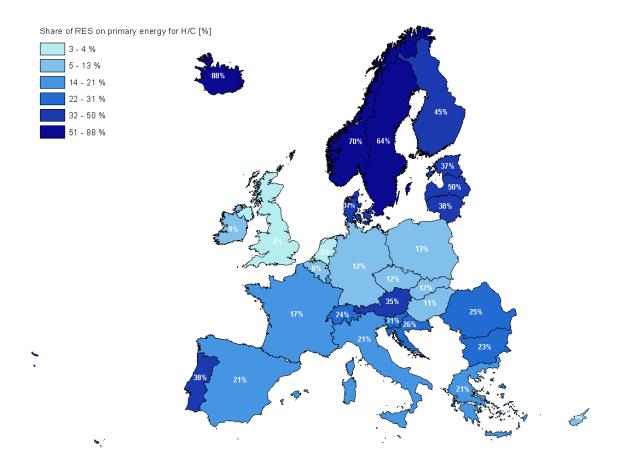






#### 4DH 4th Generation District Heating Technologies and Systems

# Heating and Cooling Can Have Very High Renewable Energy Penetrations



Source: Mapping and analyses of the current and future heating-cooling fuel deployment, 2016





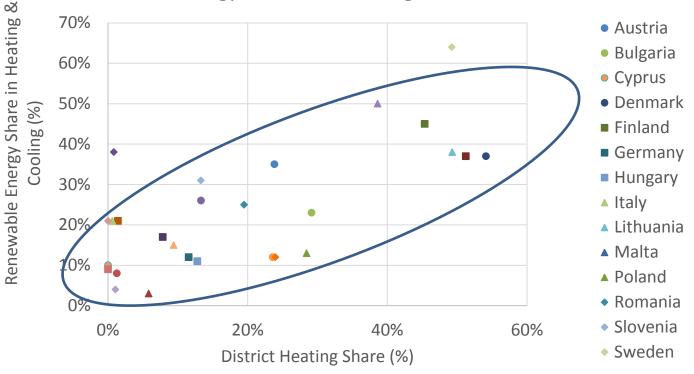




# Renewable Energy vs. District Heating







- Belgium
- Croatia
- Czech Republic
- Estonia
- France
- Greece
- Ireland
- ▲ Latvia
- Luxembourg
- Netherlands
- Portugal
- Slovak Republic
- Spain
- United Kingdom



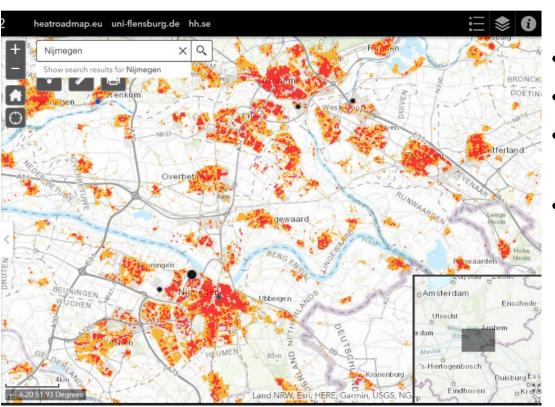






# Heat synergies map in PETA4 - Netherlands





Heat demands: 296 PJ/y

Excess heat: 560 PJ/y

District heating share: 6%

Renewable energy in heating: 3%

<b>NUTS3 Regions</b>	Heat demand [PJ/a]	Excess heat [PJ/a]	Excess heat ratio [-]
NL111	3.83	0.20	0.05
NL112	1.22	11.32	9.28
NL113	9.90	17.30	1.75
NL121	IRE4 - Heat synergy regions		25
NI 131	Excess heat (E) vs. heat demand (Q) y NUTS3 region Priority groups		92
NL132	Netherlands viority group 1 (very high)	N. III	55
NI 213	■ E & Q = 10 P.bss triority group 2 (high)	M.32*	48
NL224	Puls = E = 10 Puls (Q = 10 Puls  riority group 3 (moderate)	N.02 N.03	08
NL225	■ E > 10 PJ/s, 1 PJ/s < Q < 10 PJ/s	Man San San San San San San San San San S	09
NL226	riority group 4 (low)  1 < E & Q < 10 PJ/u	ML789 V	40
NL230	lo priority  Emax < 2.6 PJ/a; Qmax < 25 PJ/a	10.772 N.201	99
NL310	NUTS3 regions; No excess hest data Countries - HRE4 Countries - EU28	NI N	12
NL322	Courtness - EUZE	(X.221	16
NL323	MARK	Maas	.27
NL325	11.21	Man Man	05
NL326	MARI	NLM2 MAIN	05
NL332		San Marie	05
NL337	Mari		DE 09
NL339		NT 492	06
NL33A	BE		39
NL341	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	20 40	80 Kilometers Authory Universities, 2017
NL342	FR D.	NUTS cats © EuroGeographics for the ata sources: E-PRTR v9, IEA EB 2016, High WTE List vi	administrative boundaries 5, HRE4 WP3 H/C Profiles
NL411	15.57	73.27	4.71
NL422	5.96	8.10	1.36
NL423	15.28	39.67	2.60
Grand Total	295.84	559.23	1.89









# Why isn't it happening?

- Heating is complex
- Heating is local
- Heating is long term
- Lack of knowledge
- Heat savings and district heating have large investment costs
- Heating is cultural, ownership problems and profit margins









# Heat Roadmap Europe Methodology

#### Data and mapping







**Costs of Making** Savings



**District Heating Potential** 



**District Heating** Resources



**Energy System** Potential

Energy PLAN



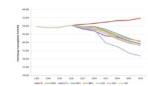
**Energy System** Resources

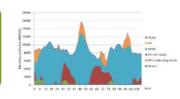
#### **Energy System analyses**



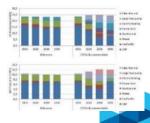


Results (PES, CO2, Costs)









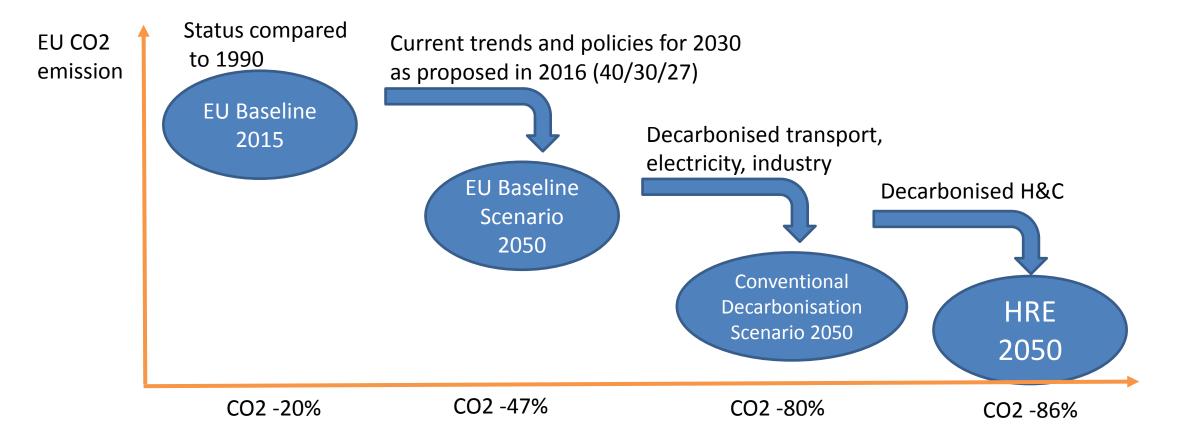
UNIVERSITY







#### Scenario structure







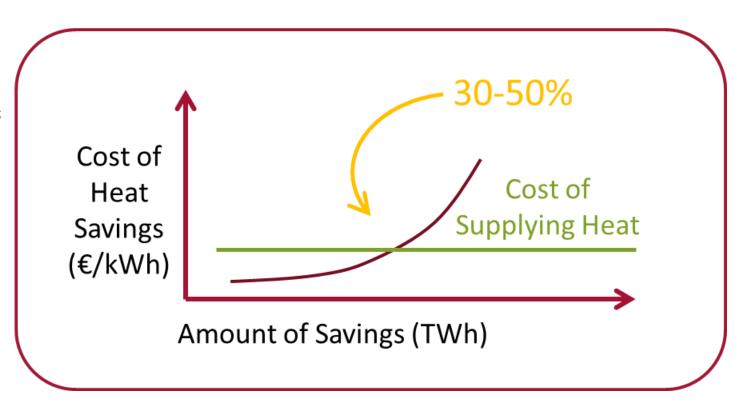






## Identifying the Balance Between Supply and Savings

- Savings, Residential. Services and Industry
- Supply curve includes
  - DH investment (heat density)
  - Excess heat potential in specific areas
  - Fuel and other heat supply costs
- Where DH not feasible:
  - Heat pumps
- District cooling
- Introduction of RES
- Final checks
  - Saving-supply balance
  - Carbon emission level





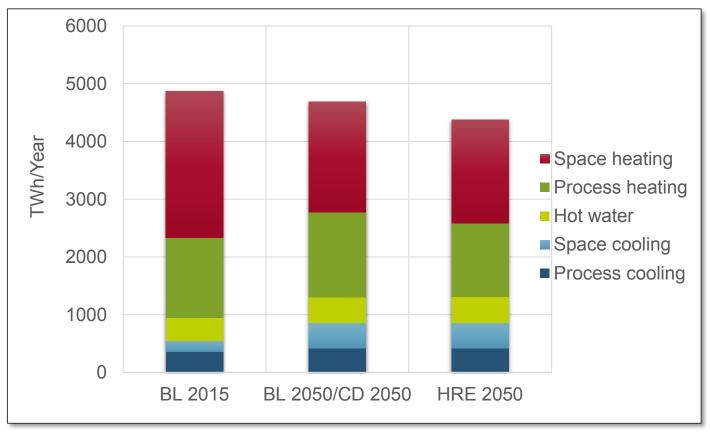






# Development of thermal demands

- Total of 30% reduction in space and hot water demand
- More than current EU policy
- Combining refurbishment and new efficient buildings
- Cooling demands expected to increase





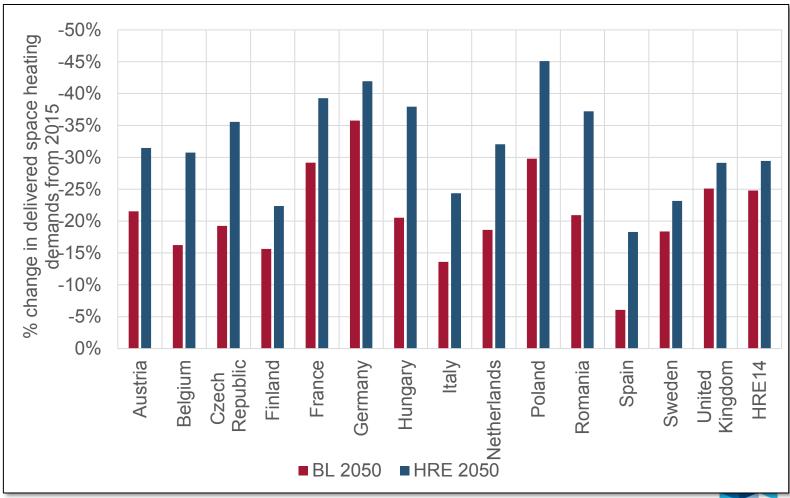






# Development of thermal demands

- Current policy: annual refurbishment rate between 0,7% and 1,0% towards 2050, (requires policies are fully implemented)
- Recommended to increase the target to at least 30% savings for space heating in buildings: higher annual refurbishment rate at 1,5% to 2%, and deeper renovations when they occur











### Heat pump & district heating shares of heat market

- Building HPs
  - Increase in share from 1% to about half of the heat market mainly in rural areas
- DH supply
  - Increase from 12% to cover the other half of the heat market mainly in urban areas
- Individuel fuel boilers and electric heating for heating should be limited as far as possible
- All natural gas boilers are phased out

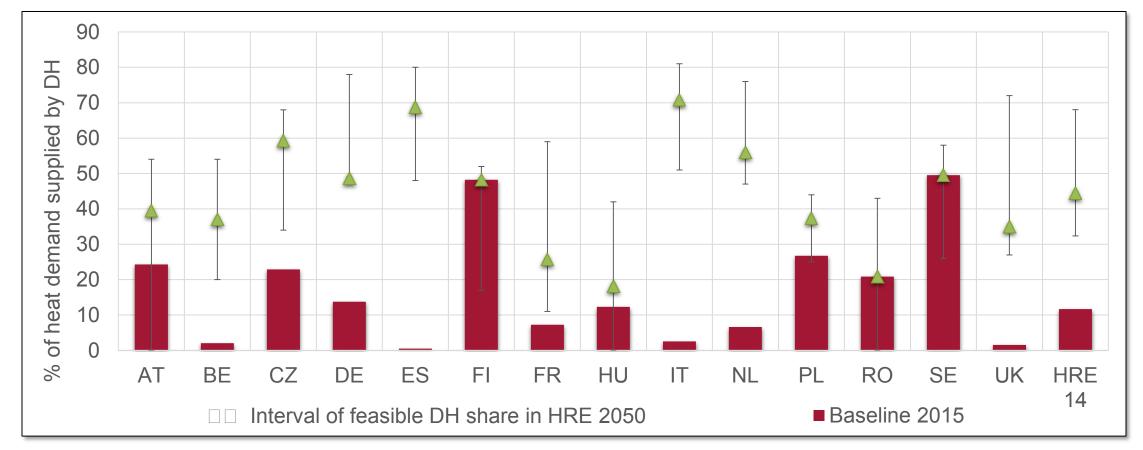








#### Minimum Recommended DH levels of the total heat market pr. country



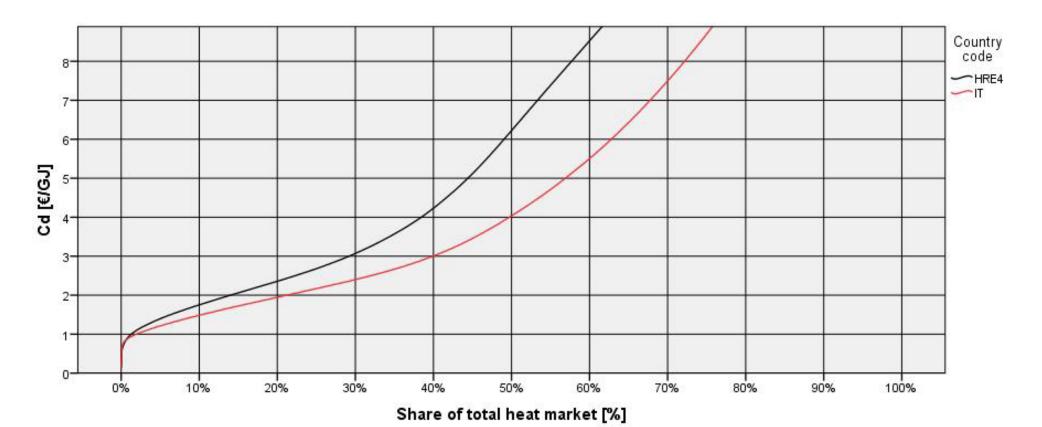








# Feasible shares of DH - Italy





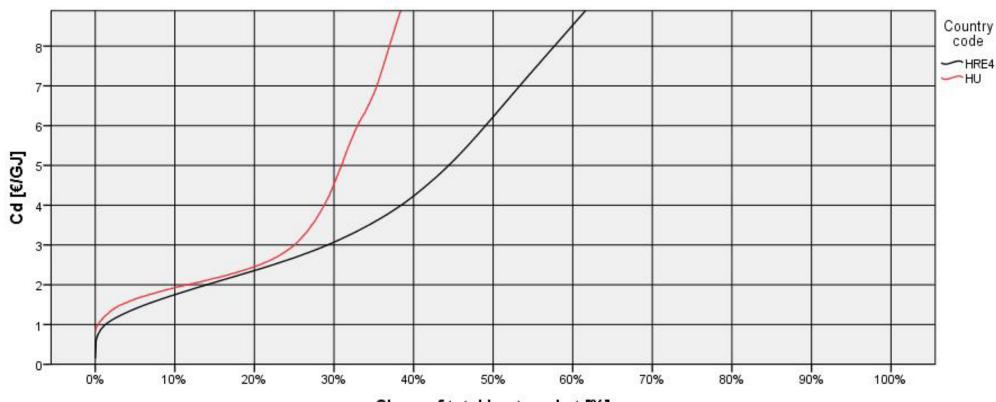


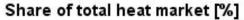




# Feasible shares of DH - Hungary







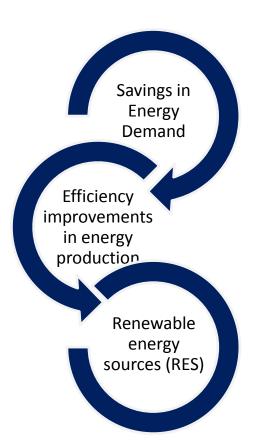


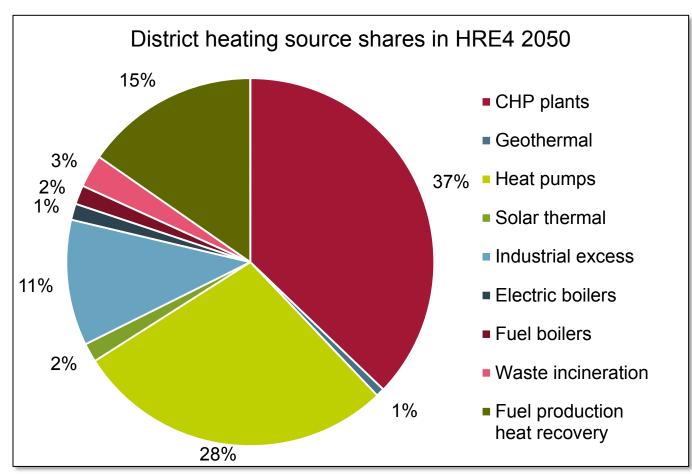






# District heating production





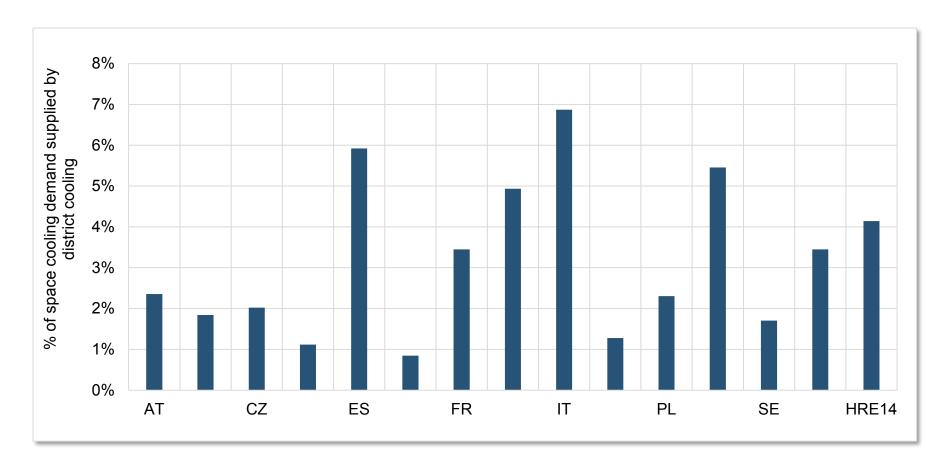








## District Cooling covers 20% of the urban market







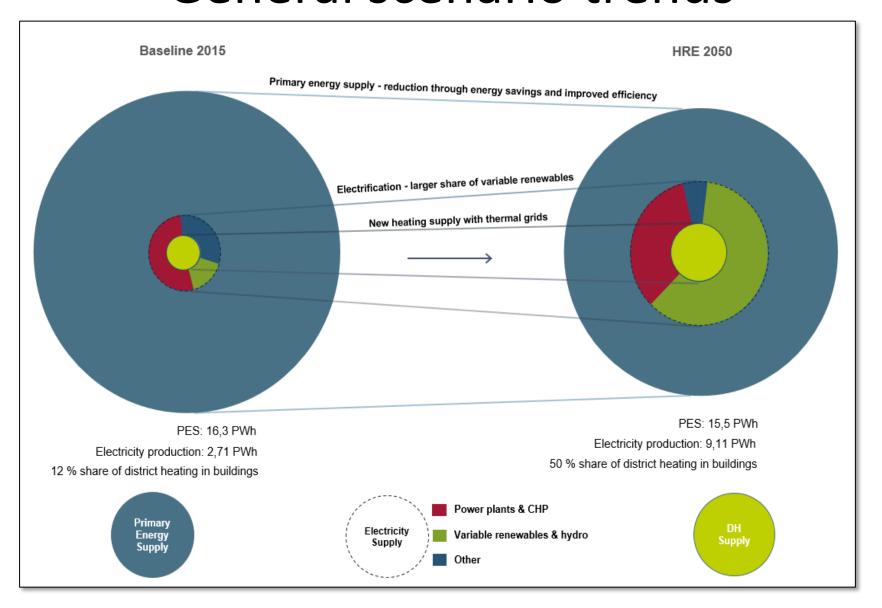






# Europa-Universität Flensburg

#### General scenario trends





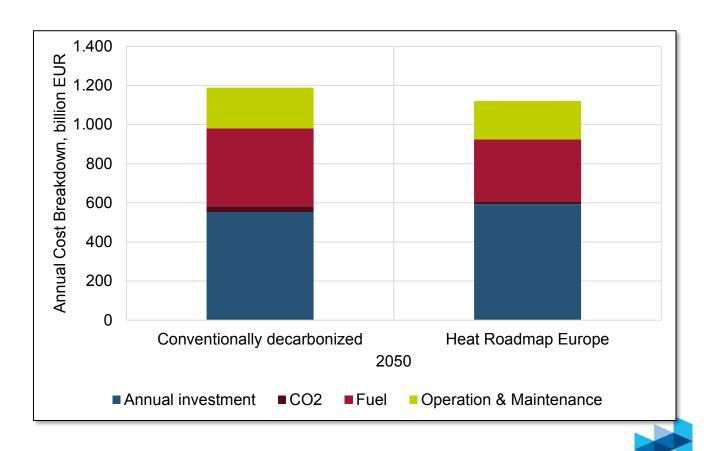




# Total energy system costs



- Reduction of ~70 B€/year
- Increase in investment costs
  - Job creation
  - Reduced energy price fluctuation
- Decrease in fuel costs
  - Lower dependence on import of fossil fuels
  - No Natural gas for heating







# PETA 4.3 update



- Content and updates
  - Operational layers
    - Supply
    - Infrastructure
    - Demand
    - Under evaluation
  - Web map application
    - Editorial changes for improved user-friendliness.











- Content and updates (or new layers)
  - Operational layers
    - Supply
      - Allocated excess heat (new)
      - Solar thermal potential and solar fraction (update)
      - Excess heat from Metro stations (new, from ReUseHeat)
      - Excess heat from Sewage plants (new, from ReUseHeat)
      - Heat Synergy Regions (Same as PETA 4.2)
      - Excess Heat Activities (Energy & industrial (Same as PETA 4.2))
      - Geothermal (Same as PETA 4.2, under evaluation)
      - Biomass (Same as PETA 4.2, under evaluation)











- Content and updates (or new layers)
  - Operational layers
    - Infrastructure
      - Recommended DH levels (new)
      - Prospective Supply Districts (PSD) New name for "Prospective DH areas" (same as PETA 4.2)
      - Existing DH areas (same as PETA 4.2)
      - Marginal heat distribution capital costs (same as PETA 4.2)
    - Demands:
      - Cold demand density (CDD 2015) (update)
      - Heat demand density (HDD 2015) (Same as PETA 4.2)











- Content and updates (or new layers)
  - Operational layers
    - Under evaluation
      - Geothermal (new update planned for early 2019)
      - Biomass (new update planned for early 2019: allocation PSD)
      - Excess heat from Data centres (new layer, ReUseHeat)
      - Excess heat from Service sector buildings (new layer, ReUseHeat)
  - Web map application
    - Several editorial changes for improved usability and userfriendliness implemented at the web map application
  - Summary
    - Six new or updated operational layers plus editorial changes











HEAT ROADMAP EUROPE RESULTS

**CHECK OUT THE PETA 4.3 STAND!** 

AALBORG, 13 NOVEMBER 2018





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