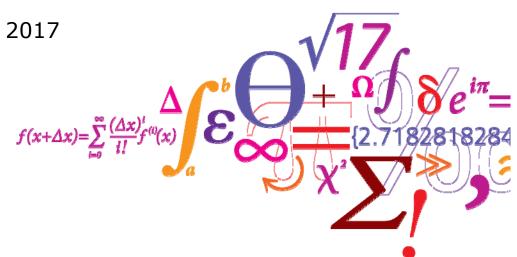


The Danish district heating regulation model in a comparative perspective

4DH conference, Copenhagen Sept. 2017

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DTU Management Engineering

Institut for Systemer, Produktion og Ledelse



Agenda

- Danish district heating
- Regulatory pillars
- Examples from Sweden and Germany
- Conclusions

Cost

- Socio-economic costs
- No "energy poverty"

Energy "trilemma"

Safety and security

- Supply of heat
- Supply of electricity
- Always.....

Environmental

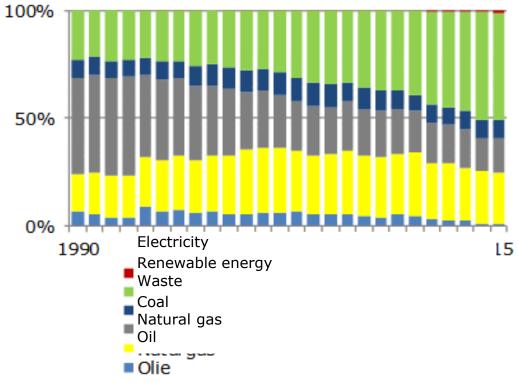
sustainability



District heating in Denmark

Covering ~60% of households and ~50% of heat demand High security of supply

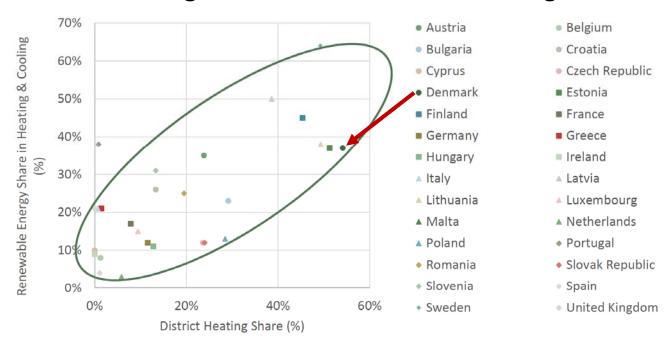






District heating in EU

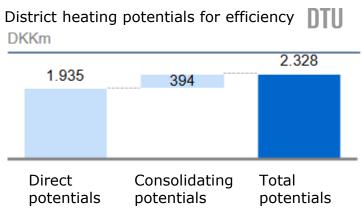
Correlation between renewable energy in the entire heating sector and district heating



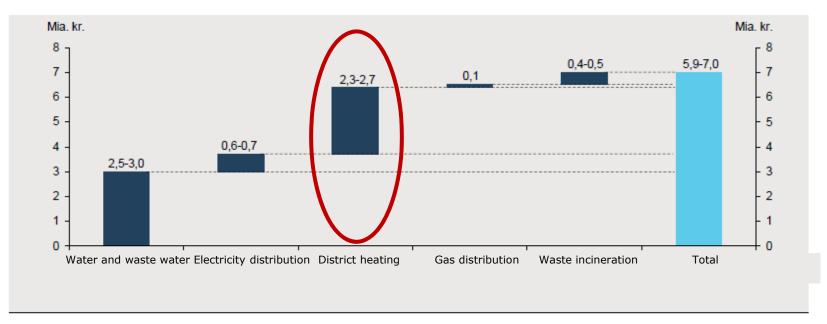




Potentials for efficiency improvement



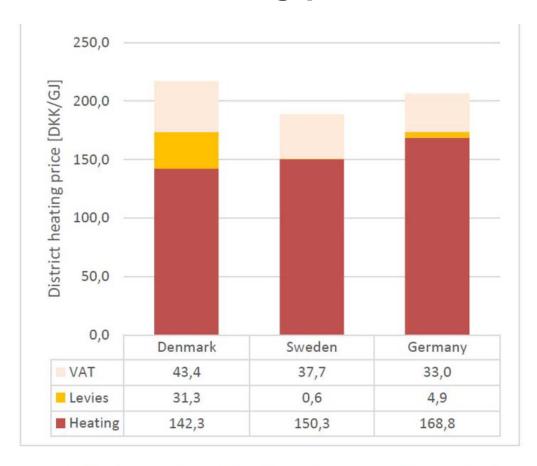
Large potentials for efficiency improvements in the supply sector



Kilde: McKinsey & Company og Struensee & Co.: Forsyningssektorens effektiviserings-potentiale, 2016.



Status - District heating prices

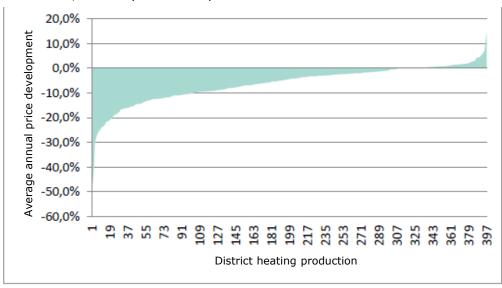


Kilde: EA - Energianalyse 2015: "Comparison of district heating prices in Denmark, Sweden and Germany"



District heating price development

Figure 3: annual average price development in percent for a standard household, sorted by size in the period December 2013 to December 2016



Kilde: De gennemsnitlige årlige prisændringer er beregnet på baggrund af fjernvarmeforsyningernes prisanmeldelser gældende pr. december 2013 (anmeldt i 2012/13), og fjernvarmeforsyningernes prisanmeldelser gældende pr. december 2016 (anmeldt i 2015/16). Figuren viser prisændringer for 397 af 405 forsyninger i prisstatistikken for dec. 2016. 8 af værkerne fra 2016-statistikken har ikke priser i 2013-statistikken, hvilket fx kan skyldes, at selskabet er nyt i prisstatistikken. De gennemsnitlige årlige prisændringer er beregnet vha. geometrisk gennemsnit.

Anm.: Der anvendes en standardbolig på 130 kvm. med et årligt varmeforbrug på 18,1 MWh.

Average price for a MWh heat from district heating (DKK)



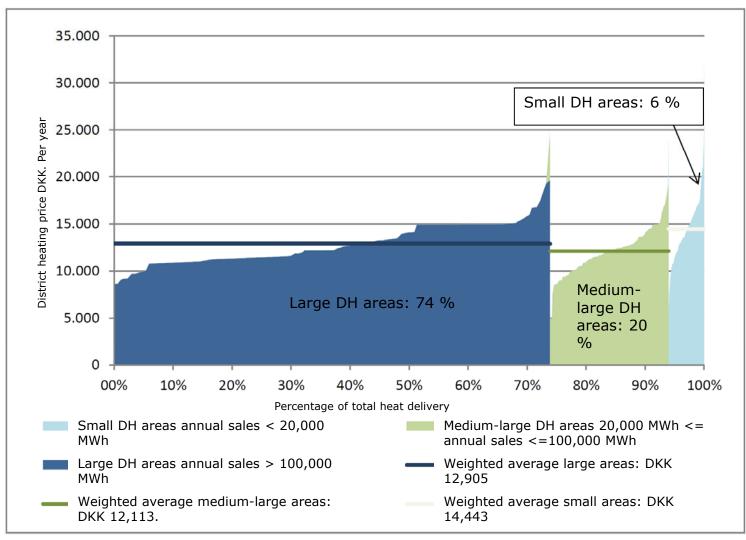
Kilde: Energitilsynet Hent data

http://energiwatch.dk/secure/Energinyt/Politik
Markeder/article8966501.ece

District heating price distribution



Figure 1. District heating price divided into size of areas, august 2016

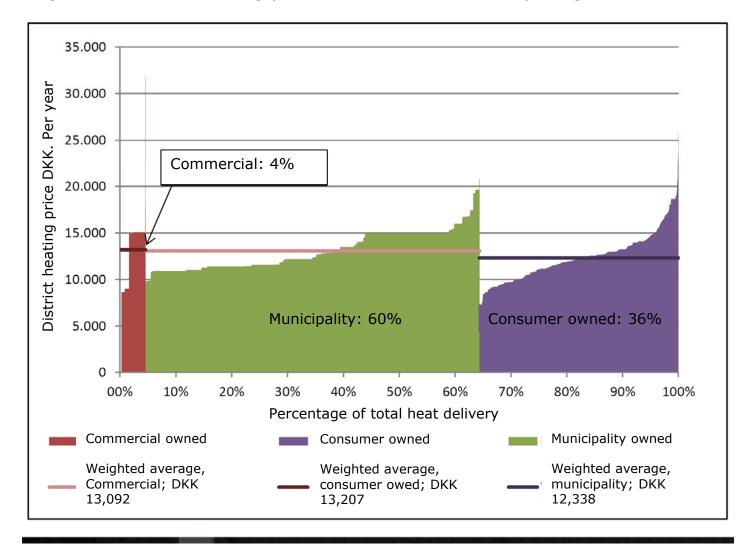


http://energitilsynet.dk/varme/statistik/fjernvarmestatistik/december-2016/

District heating price distribution



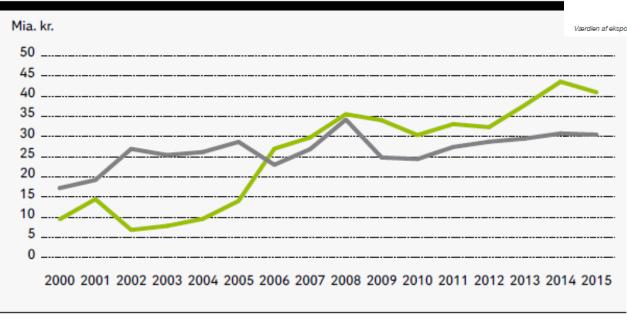
Figure 1. District heating price divided into ownership, august 2016



http://energitilsynet.dk/varme/statistik/fjernvarmestatistik/december-2016/



Danish export of green and other energy technologies



Export in 2016

Værdien af eksporten i de tre sektorer i 2016. Kilder: Damvad: Cowi: Axcelfuture.

https://www.danskaffal dsforening.dk/publikati oner/rapport/viforsyner-danmarkvisioner-forforsyningssektoren

- Export of green energy technologies
- Export of other energy technologies

Eksport af Energiteknologi 2015, Energistyrelsen, Dansk Energi, Dansk Industri



The pillars of Danish DH regulation

- 1) Zoning determined by lowest "socio-economic" cost
- Mandatory connection and dedication possible

2) Non profit

- Break-even principle
- Reduction in subsidy of municipality if DH grid/plant is sold

3) Fuel and CHP commitment

4) Cheap loans

- Interest free "Savings" and municipality loans

Other factors

Cooperative movement and municipality planning for energy and water supply



Supply strategy

1) Zoning

- Nullification of mandatory connection and dedication
 - Need for a high connection rate to optimize efficiency

2) Non profit

- Profit based regulation instead of the break-even principle
 - Possibility for earning profits
 - Incentive for privatization
- Minimizing the reductions of municipality subsidies at sales
 - Another incentive for privatization/consolidation

3) Fuel and CHP commitment

- Nullification of fuel and CHP commitment
 - Would lead to biomass heat-only boilers
 - Less CHP and solar heating

4) Cheap loans

New loans must be commercial



Decided changes

1) Zoning

• Analysis of ending mandatory connection/dedication

2) Non profit

- Municipalities cannot take out any profit
- Individual benchmarking with decreasing prices
 - very difficult for DH due to diversity
 - worst case loss of license?

3) Fuel and CHP commitment

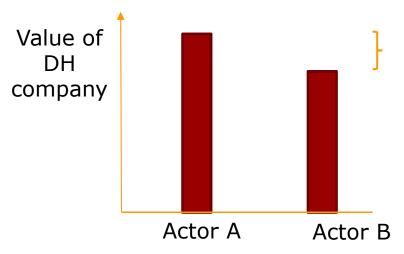
Nullification is being analysed

4) Cheap loans

Monetary reserves by the municipality is forbidden

Conditions for privatisation





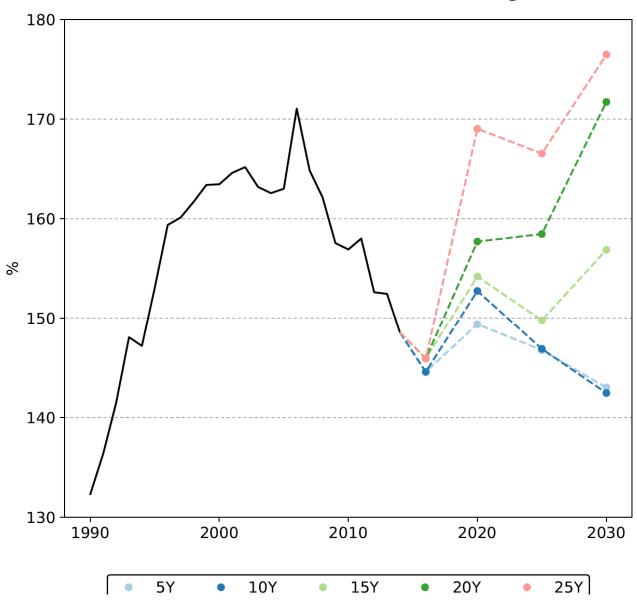
Differences in valuation is the basis of trade (buyer offers more than it is worth to the seller)

What can cause differences in valuation?

- 1. Different **incentives** (profit-focused administration in the private sector can lead to improved efficiency and therefore increased value)
- 2. Different **rules** (regulation determines the opportunities and costs for the DH system and therefore also the value)
- 3. Different **power relations** (according to the *Interest group hypothesis* (Muren, 2011) municipality-owned companies cannot charge as much for heat as private or large companies, because the consumers, who are the local inhabitants, have direct power over municipalities but not over the large companies)

Investment horizon and efficiency



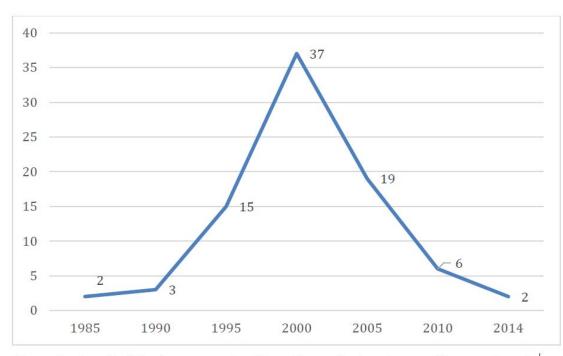


http://www.danskfjernvarme.dk/groen-energi/analyser/080817-investeringshorisontens-indflydelse-paa-fjernvarmesektoren



Sweden Regulation and sales

The effect of price regulation on sales of municipality owned DH system can be visualized by the Swedish example: In 1996 DH pricing was deregulated together with the electricity market:



Figur 3. Antal sålda kommunala fjärrvärmerörelse, intervaller om fem år DTU Management Engineering, Danmarks Tekniske Universitet

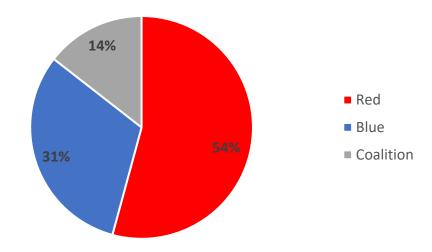
Number of sales of municipal DH companies in Sweden – 5 year intervals. Source: Magnusson 2015 -Ägarförändringar på den svenska fjärrvärmemarknaden – en översikt över förvärv och avyttringar 1990-2014

Though the sales started already during 1990-1995 (15 sales), it peaked as the deregulation came in place in 1996.



Sweden Political colours and sales

Political orientation of selling municipalities

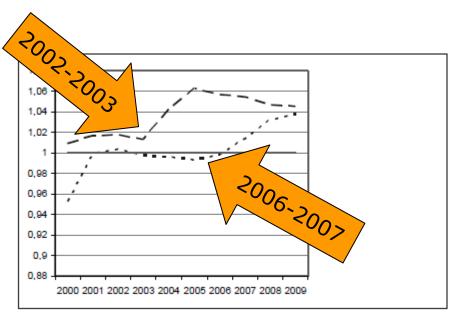


Kilde: Magnusson 2015 - Ägarförändringar på den svenska fjärrvärmemarknaden – en översikt över förvärv och avyttringar 1990-2014



Sweden Consolidating prices

Increases in price occurs just after sales

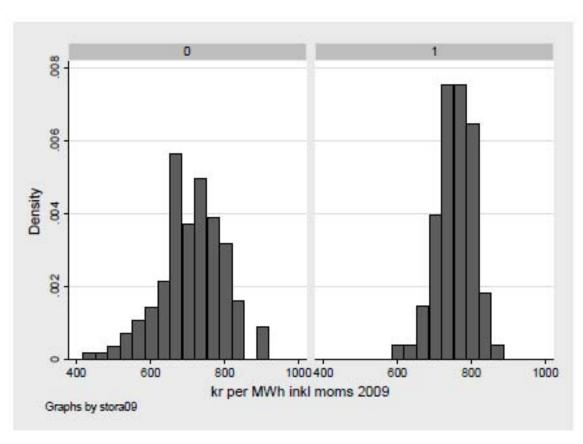


Price development in reference to other companies after a take over of a district heating company by a larger company.

Kilde: Muren 2011 - Exploatering eller reglering av naturliga monopol?



Sweden Size and prices



Price distribution for small vs large DH companies in 2009.

Source: Muren 2011 -Exploatering eller reglering av naturliga monopol?

Though large companies have efficiency gains compared to small, they still have higher consumer prices...



Sweden Re-communalisation

- In Sweden 21 municipalities has retained ownership of the local district heating plant (as of 2015)
- Potential reasons (Magnusson 2015):
 - Control with local energy supply and climate change mitigation.
 - Reaction to the privatisation
 - Municipalities observed lower than expected risk at the liberalised power market

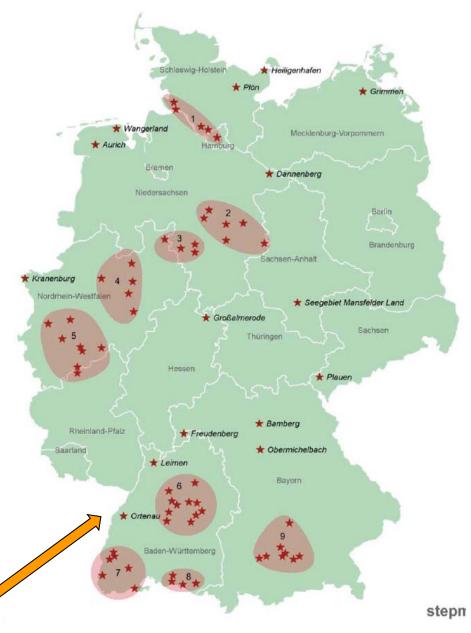


Sweden Conclusions

- Consolidating happened after price regulation
- Larger DH companies have higher prices
- Re-communalisation is happening

Germany Re-communalisation

- Privatization end 1980s early 2000s
 esp. energy
 - Pressure from European internal market
 - Neoliberal thinking in main stream parties
- New established 'Stadtwerke' municipal energy utilities
 - 2005-2014: about 120
- Concession taken by municipal utilities: >200
- Example: in 2009, 50 Stadtwerke bought 'Thüga AG' (5th largest German energy supply company)
- Strong driver: positive experience in neighboring municipalities (Schönau and Schwäbisch Hall)





Germany Negative experiences with privatization

- Decreased ability to act and decide of the public authority
- Hidden additional costs in contract management
- Lower wages for employees (social payment necessary) no regionaleconomic benefit
- Increased costs for customers
- Quality of service (Libbe 2012, 22)
- Risk for public authority, questioning the economy
- High effort, loss of control, reduced flexibility, reduced quality (Grabow/Schneider 2009 17-18, 33-37)
- Transaction costs due to administrative interfaces and tendering processes
- Long-term contracts: contractual lock-in
- Grabow, Busso; Schneider, Stefan 2009: PPP-Projekte in Deutschland 2009. Erfahrungen, Verbreitung, Perspektiven. Ergebnisbericht. Berlin: Deutsches Institut für Urbanistik.
- Libbe, Jens 2012: Rekommunalisierung. Empirische Belege und Einordnung in den ökonomischen und rechtlichen Bezugsrahmen. In: Verwaltung & Management. Zeitschrift für moderne Verwaltung 18,1, S. 21-33



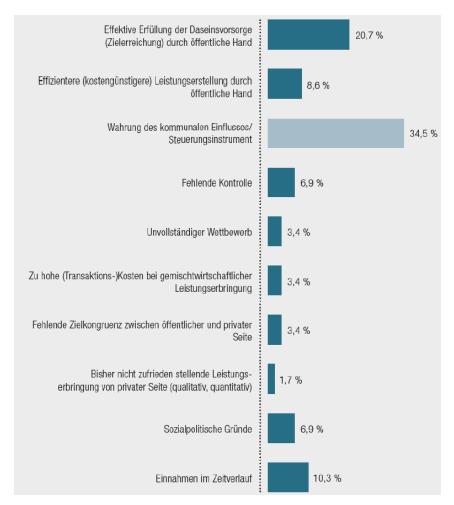
Germany Reasons pro re-communalisation

- Occasions/opportunities to take back the public service under municipal control (empowering regional economy and local community)
- Changing normative guiding principles: mobilisation of the public in direct-democratic processes
- Renewables increased decentralization: empowering local organisations (cities and municipalities)
- Low interest rates
- With renewable energies new financial incentives
- Art.28 Abs.2 Grundgesetz: right of municipal self-government, public service task



Germany Reasons for Re-communalisation

- 1. 34.5% keeping municipal influence / control instrument
- 2. 20.7% effective provision of public goods
- 3. 10.3% income over time
- 4. 8.6% more efficient (cheaper) service provision by public authority
- 5. 6.9% socio-political reasons 6.9% lack of control





Germany Experience

Bundeskartellamt – Federal Cartel Office 2011: Statement on Recommunalisation:

- Positive evaluation of re-communalisation in energy supply
- Suitable to reduce the dominant position of the large energy supply companies and by that improving the market structure and stimulate competition (BKartA 2011, S. 1).
- Müller-Kirchenbauer/Leprich 2013: study on performance of distribution networks, S. 103
- No indications from offical investigations that small distribution network utilities are less efficient that big ones

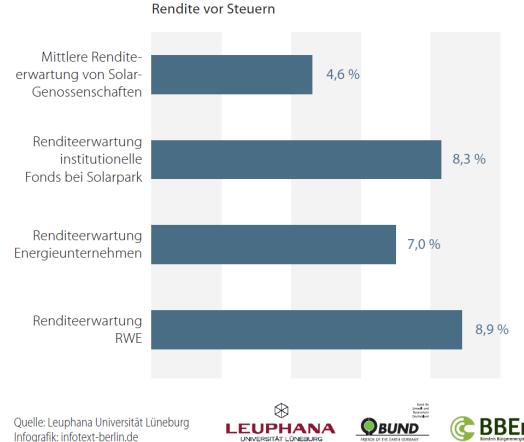


Germany **Cooperatives**

Die Renditeerwartung beim Eigenkapital bei der Bürgerenergie halb so hoch wie bei RWE

Expected return on investment are significantly lower in cooperatives

About half compared to RWE







Germany Conclusions

- Municipalities took over energy supply again due to negative experiences
- Public engagement partly brought the initial impulse
- Main reason: Decision taking in questions of energy supply away from nuclear and lignite (Vattenfall in Berlin and Hamburg)
- Window of opportunity due to many expiring concession contracts
- Re-communalization wave partly slowed down due to fiscal problems / dept cap in many municipalities



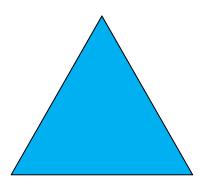
Overall conclusion

Municipalities and cooperatives have a major role in contributing to:

· Cheap, green and secure supply of district heating

Changing regulation may hamper this

Re-communalization is happening in neighbor countries



Big \neq cheap Private \neq green Supply security is not measured today

Further research needed:

- The potential role of cooperatives/ consumer-owned utilities in DK and abroad?



The End

Thanks to

• Daniel Møller Sneum, Emilie Rosenlund Soysal, Ole Jess Olsen, Frauke Wiese, Rasmus Bramstoft

Questions and comments?

• maem@dtu.dk

More information on the future district heating can be found on:

www.4dh.eu

www.progressheat.eu