



Hypothetical heating grid modelling with graph theory. A decision support tool for planning.

Ivan Dochev, Hannes Seller, Irene Peters Technical Urban Infrastructure Systems Group, HafenCity University Hamburg Georg K. Schuchardt Fernwärme Forschungsinstitut Hannover

3RD INTERNATIONAL CONFERENCE ON

SMART ENERGY SYSTEMS AND 4TH GENERATION DISTRICT HEATING

COPENHAGEN, 12-13 SEPTEMBER 2017



HafenCity University Hamburg

GEWISS Project Hamburg

GEographical Heat- Information and Simulation System (2014-2018)

GIS to support the energy planning by bringing together heat demand, waste heat potential, heating grids and urban development aspects (urban densification, new developments, building renovations) with the possibility to model future scenarios.

> Hamburg | Behörde für Umwelt und Energi

> > oinformation

Gefördert durc

ür Wirtschaf





GEographical Heat- Information and Simulation System (2014-2018)



Linear Heat Density

(Wärmebelegungsdichte)

$$LHD = \frac{Q_a}{l}$$
where:

 Q_a = Total heat demand of all heat users in MWh/a l = Total length of heating grid in meters, supply and return pipes counted as one.







Linear Heat Density at scale?







HafenCity University Hamburg

Types of grid layout



Source: (Fraunhofer Institut für Umwelt-, Sicherheits- und Energietechnik UMSICHT, 1998, p. 37)

Hypothetical grid geometry generation





Making use of Graph Theory - A python numpy implementation of a Minimum Spanning Tree algorithm (Prim's Algorithm). Weights applied to give preference to standard connections.

Example of hypothetical grids











Comparison with two real heating grids (built and operational)







Comparison with two real heating grids (built and operational)







Application - decision support



HafenCity University Hamburg



Application – decision support (2)



HafenCity University Hamburg



Application – decision support (2)



HafenCity University Hamburg





HafenCity University Hamburg

Thank you for the attention